

Subsequent Report of Mr. [unclear]

FILE NOTATIONS

Entered in NID File ☒
Entered On S R Sheet ☐
Location Map Pinned ☒
Card Indexed ☒
IWR for State or Fee Land ☐

Checked by Chief *PMB*
Copy NID to Field Office ☐
Approval Letter ☒
Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed *1-7-67*
OW ☐ WW ☐ TA ☐
GW ☐ OS ☐ PA ☒

Location Inspected ☐
Bond released ☐
State of Fee Land ☐

LOGS FILED

Driller's Log *9-11-67*
Electric Logs (No.) ☐
E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐
Lat ☐ MI-L ☐ Sonic ☐ Others ☐

RE-ENTRY

FILE NOTATIONS

Entered in NID File ☒
Location Map Pinned ☒
Card Indexed ☒

Checked by Chief *P.A.B.*
Approval Letter *11-2-71*
Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed *12-24-71*
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

*11-2-71 Notice to re-enter by W.C. McBride;
Well originally drilled by W.A. McNamee*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Moncrief Bldg., Ninth at Commerce, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
1840' FSL & 660 FEL, Sec. 35, T 41S, R 25E

At proposed prod. zone

Same

NE SE ✓

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Ship Rock, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660' ✓

16. NO. OF ACRES IN LEASE

640 ✓

17. NO. OF ACRES ASSIGNED

20 ✓

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

—

19. PROPOSED DEPTH

6,000 ft. ✓

20. BOARD OF LEOLE POOLE

Ratify

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,791 Gr.

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH |
|--------------|----------------|-----------------|---------------|
| 10 3/4 | 8 5/8 | | 500ft. ✓ |
| | | | |
| | | | |

W.A. Moncrief proposes to drill his NavaJo-35, Well No. 43-037-20166 to a depth of 6,000 feet or to a sufficient depth to test the case of Creek formation. ✓

Casing program: Set 600 ft. of 8 5/8" surface casing, cemented to the surface. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE

Agent

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Company W. A. Moncrief

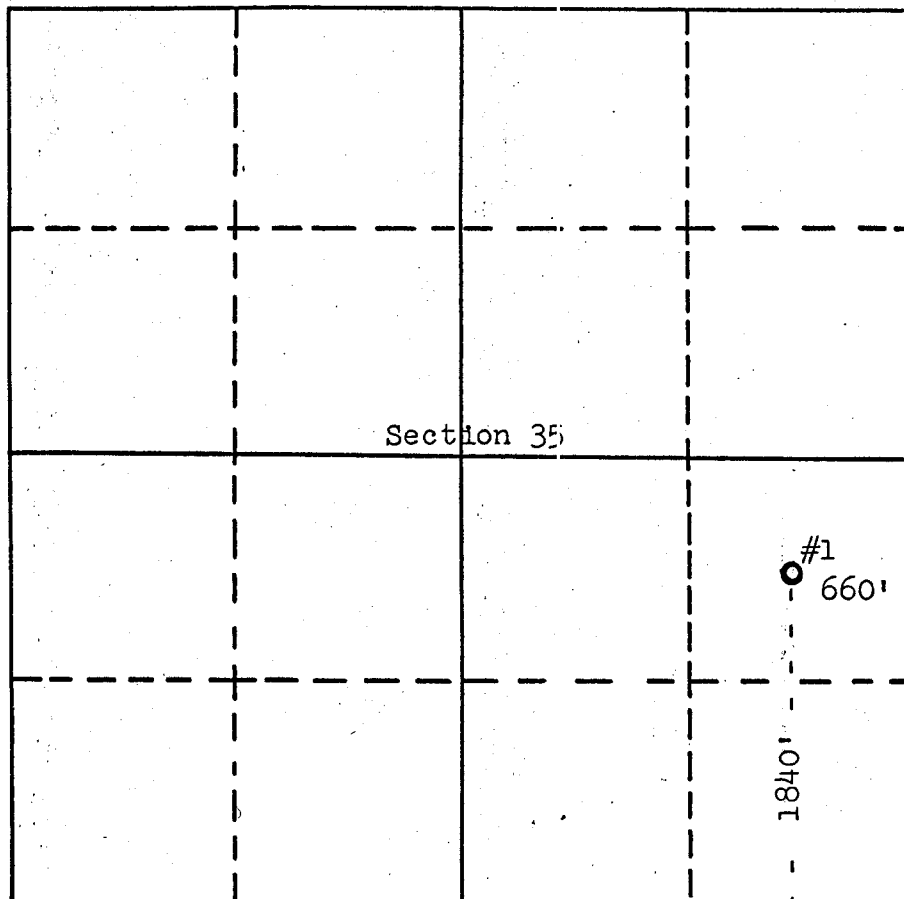
Well Name & No. Navajo-35, Well No. 1

Location (NE/4 SE/4): 1,840' FSL and 660' FEL,

Section 35, T-41-S, R-25-E, SLM,

San Juan County, Utah

Ground Elevation 4791



Scale: 1" = 1,000 feet

December 5, 1966

W. A. Moncrief
Moncrief Building
Ninth at Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo #35-1,
Sec. 35, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20166 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Box 959
Farmington, New Mexico

Shale, 8/1/94

11/6/67

Map Bray - 9

W. J. Mancif & ~~Chen~~ 1-35 Nov

res 35 T41S R 25E - San Juan Co.

45652

- ① 8675 - 8725 - across top of De Chelly
- ② 4525 - 4625 - across Hermosa
- ③ 5500 - 5840 - T.D.
- ④ ~~1526~~ 1526 critical string - 100' $\frac{1}{2}$ in. & $\frac{1}{2}$ out.
- ⑤ 10 st/ mark at surface.

recommended
additional
Piling

Old Log:

no

lower part
helping

De Chelly - 8672

Hermosa - 4595

Yppr Ismay - 5462

Lower " - 5560

Desert Creek - 5635

T.D 5840 ahah

Testing Now:
Might consist
to set pipe.
Covered with plug

PMB

March 21, 1967

Rinehart Oil News Company
428 Midland Savings Building
444 17th Street
Denver, Colorado 80202

Dear Mr. Doherty,

In checking our files, it was observed that this office does not have the information you requested for the W. A. Moncrief well No. 35-1 in Sec. 35, T. 41 S., R. 25 E., San Juan County, Utah. However, the operator will be contacted and advised to submit all required reports as soon as possible. If you will contact this office again within three weeks regarding this matter, I am sure the information will then be available.

Enclosed please find the Well Completion or Recompletion Report and Log for Texaco Inc.'s well Nos. Navajo Tribe AC-#8 and the Navajo Tribe AC-#12, both in Sec. 4, T. 41 S., R. 26 E., San Juan County, Utah, as you requested.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY HIBBARD
SECRETARY

:kh

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

DATE:

FILE:

SUBJECT:

DEPARTMENT

DIVISION

DEPARTMENT

DIVISION

April 25, 1967

W. A. Moncrief
Ninth @ Commerce
Fort Worth, Texas

Re: Well No. Navajo #35-1,
Sec. 35, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION


RECORDS CLERK

arh

Enclosure: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 ATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole | |
| 2. NAME OF OPERATOR W. A. Monerief | |
| 3. ADDRESS OF OPERATOR Monerief Bldg., 9th at Commerce, Fort Worth, Texas 76102 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840' FSL & 660' FEL, Sec. 35, T41S, R25E | |
| 14. PERMIT NO. Approved 12-2-66 | 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4805 DF; 4793 Gr. |

| | |
|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT TO: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of completion or recompletion of well. Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marked zones pertinent to this work.)*

W. A. Monerief, Navajo-35, Well No. 1 (drilled to a total depth of 5,840 feet
Surface casing: 13-3/8" casing set at 161' and cemented to the surface
w/175 sx regular plus 2% Ca. Cl. Ran 1,530' of 8-5/8" casing and set
at 1,526 RDB, cemented w/125 sx regular plus 2% Ca. Cl. Ran 4,314' of 8-5/8" casing and set
Propose to set plugs: 0-10'; 1500-1600'; 2625-2725'; 4525-4625'; and
5500-5840' w/plug in top and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR.
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0503-9516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT-AGREEMENT NAME

Navajo-35

8. FARM OR LEASE NAME

Navajo-35

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-41S-25E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Dry Hole

2. NAME OF OPERATOR

W. A. Moncrief

3. ADDRESS OF OPERATOR

Moncrief Bldg., 9th at Comaeros, Fort Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840' FSL & 660' FEL, Sec. 35, T41S, R25E

14. PERMIT NO.

Approved 12-2-66

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4805 DF; 4793 Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

W. A. Moncrief, Navajo-35, Well No. 1 drilled to a total depth of 5,840 feet
Surface casing: 13-3/8" casing set at 151' and cemented to the surface
w/175 sx regular plus 2% Ca. Cl. Ran 1,530' of 8-5/8" 24# casing and set
at 1,526 RDB, cemented w/125 sx regular plus 2% Ca. Cl. Well dry.
Propose to set plugs: 0-10'; 1500-1600'; 2625-2725'; 4525-4625' and
5500-5840' w/plug in top and erect dry hole marker.

RECEIVED

MAY 5 1967

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

5-2-67

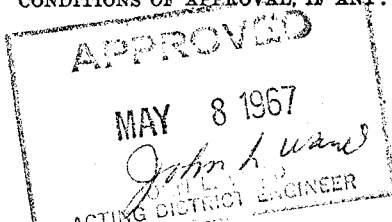
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

cc, area - Supt. Laker

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1. DATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-9516

INDIAN, ALLOTTEE, OR TRIBE NAME

AGREEMENT NAME

FARM OR LEASE NO.

WELL NO.

FIELD AND POOL OR WILDCAT

SEC., T., R., M., OR BLK. AND

SURVEY OR MAP NO.

COUNTY OR PARISH

STATE

Name Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole | 15. ELEVATIONS (Show whether DF, RT, (R), etc.) |
| 2. NAME OF OPERATOR W. A. Moncrief | |
| 3. ADDRESS OF OPERATOR Moncrief Bldg., 9th at Commerce, Fort Worth, Texas | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840' FSL & 660' FEL, Sec. 35, T41S, R25E | |
| 14. PERMIT NO. Approved 12-2-66 | 15. ELEVATIONS (Show whether DF, RT, (R), etc.) 4805 DF; 4793 Gr. |

| | |
|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marked zones pertinent to this work.)*

W. A. Moncrief, Navajo-35, Well No. 1 drilled to a total depth of 5,840'. 13-3/8" surface casing set at 161', cemented to the surface w/175 sx Reg. / 2% Ca. Cl. 8-5/8" 24# casing set at 1,500' and cemented w/125 sx Reg. / 2% Ca. Cl. Plugs were set as follows: 0-10', 1,500-1,600', 2,625-2,725', 4,525-4,625' and 5,500-5,840'. A marker erected.

| | |
|---|--------------------|
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED <i>W. A. Moncrief</i> | TITLE Agent |
| (This space for Federal or State office use) | |
| APPROVED BY | TITLE |
| CONDITIONS OF APPROVAL, IF ANY: | |

*See Instructions on Reverse Side

file copy

August 24, 1967

W. A. Moncrief
Moncrief Building
9th at Commerce
Fort Worth, Texas 76102

Re: Well No. Navajo 35-1,
Sec. 35, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

This letter is to advise you that as of this date we still have not received your "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well. This information is due and has not been filed with this office.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Encl: Forms OGC-3

Sharon
OIL PRODUCER

W. A. MONCRIEF

PETROLEUM BUILDING
NINTH AT COMMERCE
FORT WORTH, TEXAS

TELEPHONE EDISON 6-7232

August 28, 1967

Mr. Philip T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

In re: Lease # 14-20-0603-9516
W. A. Moncrief,
Navajo-35, Well No. 1
San Juan Co., Utah

Dear Mr. McGrath:

We refer to your notice dated August 18, 1967 re-
garding reports on the captioned well.

Enclosed are copies of our Notice of Intention to
Abandon and Subsequent Report of Abandonment which we have
previously filed.

Also enclosed are two copies of the Schlumberger
Electrical Log.

Please advise if this is the information you are
requesting or if additional reports are required, please
let us know.

Yours very truly,

W. A. Moncrief

Veta Weatherby
By: Veta Weatherby

/vw

Enc.

cc: Sharon Cameron, Records Clerk
Oil & Gas Conservation Board
348 East South Temple, Suite 301
Salt Lake City, Utah 84111 w/Enc.

1967 18 50A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|---|-----------------|--|------------------------------------|--|------------------------------------|---|--------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input checked="" type="checkbox"/> | Other | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other P. & A. |
| 2. NAME OF OPERATOR W. A. Moncrief | | | | | | | |
| 3. ADDRESS OF OPERATOR Moncrief Bldg., Ninth at Commerce, Ft. Worth, Tex. 76102 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' FSL & 660' FEL of Sec. 35 At top prod. interval reported below At total depth | | | | | | | |
| 14. PERMIT NO. Approved 12-2-66 | | | | DATE ISSUED 12-2-66 | | | |
| 15. DATE SPUDDED 12-14-66 | | | | 16. DATE T.D. REACHED 1-5-67 | | 17. DATE COMPL. (Ready to prod.) 1-7-67 Plugged | |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4805 DF; 4793 Gr. | | | | 19. ELEV. CASING HEAD | | | |
| 20. TOTAL DEPTH, MD & TVD 5,840 ft. | | 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY T. D. | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger electric and sonic/gamma ray | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 13-3/8" | 48# | 161 | | 175 sx reg. / 2%Ca.Cl. | None | | |
| 8-5/8" | 24# | 1,530 | | 125 sx reg. / 2%Ca.Cl. | None | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION None | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) Dry | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED W. A. Moncrief | | TITLE Agent | | DATE 9-7-67 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------------------------------|-------------------------|-------------------------|-----------------------------|
| DeChelly Isnay Desert Creek | 2,672 5,462 5,635 | 2,878 5,612 5,813 | |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|------|-------------|-----|------------------|
| | | | |

September 7, 1967

W. A. Moncrief
Moncrief Building
9th @ Commerce
Fort Worth, Texas

Attention: Veta Weatherby

Re: Well No. Navajo 35-1,
Sec. 35, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, the information which this office is requesting is the "Well Completion or Recompletion Report and Log". Also, we need the plugged and abandonment date for said well.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log" and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

sc

Encl: Forms OGC-3

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

OIL & GAS CONSERVATION BOARD

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Cleon B. Feight
Director
Paul W. Burchell
Chief Petroleum Engineer

Delbert M. Draper, Jr.
Chairman
Charles R. Henderson
Guy N. Cardon
Robert R. Norman
Wallace D. Yardley

328-5771

September 7, 1967

W. A. Moncrief
Moncrief Building
9th @ Commerce
Fort Worth, Texas

Attention: Veta Weatherby

Re: Well No. Navajo 35-1,
Sec. 35, T. 41 S., R. 25 E.,
San Juan County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, the information which this office is requesting is the "Well Completion or Recompletion Report and Log". Also, we need the plugged and abandonment date for said well.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log" and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

Sharon Cameron
SHARON CAMERON
RECORDS CLERK

sc

Encl: Forms OGC-3

Dear Ms. Cameron: I mailed you two copies of this report. However, the form I used was the U.S.G.S. form which we have been allowed to use with the OGCB in the past. Is this acceptable? Many thanks,

Veta Weatherby
Veta Weatherby

on 9-8-67.

W. C. McBRIDE, INC.

230 Denver Club Building
DENVER, COLORADO 80202

HOME OFFICE

25 NORTH BRENTWOOD BLVD.
ST. LOUIS, MO. 63105

October 29, 1971

825-2366

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: W. C. McBride, Inc - Navajo No. 1-35
Section 35-T41S-R25E, SLM
San Juan County, Utah

Gentlemen:

Enclosed find two (2) copies of "Application for Permit to Drill" (Re-enter) the above captioned well plugged and abandoned as non-commercial by Moncrief in January, 1967. Because this is a re-entry, we do not plan to have it re-surveyed and Surveyor's Plats are not provided.

Yours very truly,

W. C. McBRIDE, INC.

David Paoli

David Paoli

NWE:bv

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ **Re-Entry**DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER

WildcatSINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

W. C. McBride, Inc.

3. ADDRESS OF OPERATOR

230 Denver Club Building, Denver, Colorado 802024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface**1840' FSL & 660' FEL of Sec. 35**

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)**660'**

16. NO. OF ACRES IN LEASE

80017. NO. OF ACRES ASSIGNED
TO THIS WELL**80**18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**1425'**

19. PROPOSED DEPTH

5840'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793' GR.

22. APPROX. DATE WORK WILL START*

12-1-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------------------|
| 17-1/2" | 13-3/8" | 48# | 161 | 175 sax Reg. Csg in place |
| 12-1/4" | 8-5/8" | 24# | 1530 | 125 sax Reg. Csg in place |
| 7-7/8" | 5-1/2" | 14# & 15.5# | 5840 | 150 sax Reg. |

Blowout Preventers and Derrick Escape Line will be provided.

Formation Tops: De Chelly 2672
Isamay 5462
Desert Creek 5635

Cement plugs 0-10', 1500-1600', 2625-2725', 4525-4625 & 5500-5840' will be drilled out; 5-1/2" casing cemented at TD and the Desert Creek tested through casing perforations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*David R. ...*TITLE **Prod. Supt.**DATE **10-25-71**

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

November 2, 1971

W.C. McBride, Inc.
230 Denver Club Building
Denver, Colorado 80202

Re: Well No. Navajo #35-1
Sec. 35, T. 41 S, R. 25 E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to re-enter the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API No. of this well is 43-037-20166.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3796

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

35-41S-25E, SLH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Wildcat Re-entry**

2. NAME OF OPERATOR

W. C. McBride, Inc.

3. ADDRESS OF OPERATOR

230 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840' FSL & 660' FEL Sec. 35

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793' GR 4806' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Monthly report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November - unable to get rotary tools until December.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. W. Eastman*

TITLE **Petroleum Engineer**

DATE **12-6-71**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1429

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3796

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

Wildcat - Re-entry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-41S-25E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793' GR 4806' IB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Monthly report** ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in rotary tools and installed BOP. Drilled cement plugs and drilled and washed to old depth of 5840'. Cemented 5 1/2" OD, 14# and 15.5# casing at 5833' with 200 sack portland. Cement in place 4:45 AM 12-25-71. Waiting on cement and completion tools.

18. I hereby certify that the foregoing is true and correct

SIGNED M. W. Erdman

TITLE Petroleum Engineer

DATE 1-6-72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

January 14, 1972

W.C. McBride, Inc.
230 Denver Club Building
Denver, Colorado 80202

Re: Well No. Navajo #35-1
Sec. 35, T. 41 S, R. 25 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a monthly report of operations for the months of November and December, 1971, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. Enclosed please find forms for your convenience.

Your cooperation with regard to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

5

1/16/72

Navy 35-1

35-415-25E

Norm ~~Ed~~ Edwson
Mc Bride -

Garage Room entry

fill hole / cement.

↓

90% Water
little or no oil

↓

T.D. 5840

NO R

from 5800 to 4500 \approx 140 ft

↓
solid cement (Band top)

↙ Cut and shore plugs
as before.

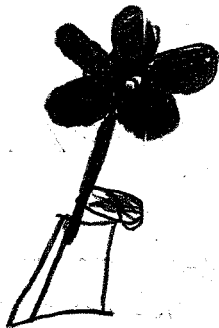
5½ to 5832

AOK

PMB



Gayles - 266-5698



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3796

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

Wildcat - Re-entry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-41S-25E, SLM

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Wildcat Re-entry

2. NAME OF OPERATOR

W. C. McBride, Inc.

3. ADDRESS OF OPERATOR

230 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1840' FSL & 660' FEL Sec. 35

14. PERMIT NO.

**Utah API No.
43-037-20166**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793' GR

4816' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was re-entered and cleaned out to the old total depth of 5840'. 5 1/2" casing was cemented at 5833' with 200 sacks of portland cement. The Desert Creek formation was perforated 5720-30' with 4 jets per foot and was acidized twice, once with 1,000 gal of 15% HCL and again with 2,000 gal of 28% HCL. On swab test, the Desert Creek would produce only 1 1/2 BFPH (10% oil and 90% salt water)

We propose to Plug and Abandon as follows:

5730 - 4530' Solid cement plug inside the 5 1/2" with 140 sacks.
Recover about 4500' of 5 1/2" casing.

2725 - 2625' 100' cement plug at top of the DeChelly.

1600 - 1500' 100' cement plug at the base of the 8-5/8" casing.

10 - 0 10' cement plug in top of 8-5/8" with Dry Hole Marker.

The above procedure was approved verbally by Mr. P. T. McGrath and Mr. Paul Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED M. W. Erdman

TITLE Petroleum Engineer

DATE 1/21/72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3796

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

Wildcat Re-entry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-41S-25E, SLM

14. PERMIT NO. Utah API No.
43-037-20166

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793' GR

4806' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly Report - January

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in completion tools. Ran GR-Bond log - excellent cement bond from TD to 4533'. Perforated Desert Creek 5720-30' with 4 jets per foot. Ran packer on tbq. Acidized 5720-30' with 1,000 gal 15% HCL. Swbd 1 BFPH (10% oil and 90% salt water). Re-acidized with 2,000 gal 28% HCL. Swbd 1 1/2 BFPH (10% oil and 90% salt water). Formation too tight to produce commercial quantity of oil. Filled 5 1/2' casing 5730 to 4530' with 140 sax regular cement. Max pressure 2600 psi - final pressure 1800 psi. Laid down tbq. W. O. casing pullers to pull 5 1/2' csg & P. & A.

18. I hereby certify that the foregoing is true and correct

SIGNED M. W. ErdmanTITLE Petroleum EngineerDATE 2/3/72

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other **None Commercial**

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **Re-entry**

2. NAME OF OPERATOR

W. C. McBride, Inc.

3. ADDRESS OF OPERATOR

230 Denver Club Building, Denver, Colorado 80102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1840' FSL & 660' FEL Sec. 35**

At top prod. interval reported below

At total depth

14. **Utah** API No.**43-037-20166**

DATE ISSUED

11-2-71

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

12-22-71

16. DATE T.D. REACHED

12-24-71

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4793 GR**4806 KB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5840' MD

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5840'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Desert Creek 5720-30' tested through perforations at rate of 1 1/2 BFPH (10% oil & 90% water) after two acid treatments.

25. WAS DIRECTIONAL SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray - Bond log.

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---------------------------------------|------------------------|----------------|-----------------------------|------------------------|---------------|
| 13 3/8" | 48# | 161 | | 175 sax regular | None |
| 8 5/8" | 24# | 1530 | | 175 sax regular | None |
| (1-5-72) Placed in top between | | | 8 5/8" & 13 1/8" | 100 sax regular | |
| 5 1/2" | 15.5# & 14# | 5833 | 7 7/8" | 200 sax regular | 3530' |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

Desert Creek 5720-30 (40 jets 0.40 cal.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5720-30 MD | 1,000 gal 15% HCl. |
| 5720-30 MD | 2,000 gal 28% HCl. |
| | |
| | |

33.* PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | | | | | P & A | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | → | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Prod. Supt.

DATE

2-21-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---|-----|--------|-----------------------------|
| No formations drilled-only cement plugs-as this was a re-entry. | | | |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|--------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| De Chelly | 2672 | |
| Isma | 5462 | |
| Desert Creek | 5635 | |

FEB 26 1973

P-W

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number W. C. McBride, Inc. - Navajo No. 1-35
Operator W. C. McBride, Inc. Address 230 Denver Club Building Phone 303-825-2366
Denver, Colorado 80202
Contractor Mesa Drillers Address P. O. Box 108 Phone 806-744-1017
Lubbock, Texas
Location NE 1/4 SE 1/4 Sec. 35 T. 41 S. R. 25 E San Juan County, Utah.

Water Sands:

| | <u>Depth:</u> From- To- | <u>Volume:</u> Flow Rate or Head- | <u>Quality:</u> Fresh or Salty- |
|----|----------------------------|--------------------------------------|------------------------------------|
| 1. | _____ | _____ | _____ |
| 2. | _____ | _____ | _____ |
| 3. | _____ | _____ | _____ |
| 4. | _____ | _____ | _____ |
| 5. | _____ | _____ | _____ |

(Continue on reverse side if necessary)

Formation Tops:

| | |
|--------------|------|
| De Chelly | 2672 |
| Ismay | 5462 |
| Desert Creek | 5813 |

Remarks:

This well was re-entered in December, 1971 and no water flows were encountered. However, this well has 8-5/8" set at 1530' thru water zones previously drilled by W. A. Moncrief in 1966.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3796

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

Wildcat - Re-entry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-41S-25E, SLM

14. PERMIT NO. Utah API No.

43-037-20166

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4793' GR

4806' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned as follows:

5730 - 4530' Solid cement plug inside the 5 1/2" with 140 sax.

Recovered 3530' of 5 1/2" casing.

2725 - 2625' 100' cement plug at top of the De Chelly.

1600 - 1500' 100' cement plug at the base of the 8-5/8" casing.

10 - 0 10' cement plug in top of 8-5/8" with Dry Hole Marker.

Plugging complete 2-8-73.

Reserve Pit will be filled & location leveled when weather permits.

18. I hereby certify that the foregoing is true and correct

SIGNED

David Pauli

TITLE

Prod. Supt.

DATE

2-21-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

W. C. McBRIDE, INC.

230 Denver Club Building
DENVER, COLORADO 80202

HOME OFFICE
25 NORTH BRENTWOOD BLVD.
ST. LOUIS, MO. 63105

825-2366

May 8, 1973

U. S. Geological Survey
P.O. Box 959
Farmington, New Mexico 87401

Atten: Mr. Phillip T. McGrath
District Engineer

Re: W. C. McBride, Inc.-Navajo No. 1-35
Sec. 35-T41S-R25E, SLM
San Juan County, Utah

Gentlemen:

We wish to notify you that the Reserve Pit at the captioned well has now been filled and the location has been leveled and is ready for inspection.

Yours very truly,

W. C. McBRIDE, INC.

David Paoli

David Paoli

NWE:pkm

cc: State of Utah
Oil & Gas Department ✓
1588 West North Temple
Salt Lake City, Utah 84116